



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)
33kV Grid Sub-Station Building
Minto Road, New Delhi-110002
Ph. No.23221064, 23221175
Fax No. 23221012, 23221059

No. F.DTL/207/2015-16/DGM(SO)/EAC/02/331 ISSUE DATE 02.02.16
DUE DATE 10.02.16

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIIDC area, Delhi-39

Sub.: Account of Deviation Charges for the period 16.11.2015 to 22.11.2015. (Week No.34/F.Y. 2015-16).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-34/FY15-16 covering the period 16.11.15 to 22.11.15 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.70% (w.e.f 13.07.2015)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



(S.K.Sinha)

Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

E.D.(T),SLDC

General Manager (O&M), DTL

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

Deviation Tariff structure for the Week

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW (for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW) Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW) Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW) Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Additional Deviation Charges

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 16.11.2015 to 22.11.2015(Week 34/15-16)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
16	44.529672	45.654100	1.124428	21.01142	21.39311	0.00000	0.67968	21.69110
17	43.069021	43.883766	0.814745	13.22485	14.40146	0.61094	0.50385	14.33964
18	44.595297	45.292246	0.696949	17.04455	17.79447	0.75516	0.27118	18.07089
19	44.399283	44.646508	0.247225	7.96859	8.02458	0.33165	0.30671	8.60695
20	43.829518	45.140514	1.310996	34.811	33.29253	0.00000	0.82984	35.64084
21	39.386484	41.666602	2.280118	65.57072	64.99208	0.00000	6.13107	71.70179
22	39.948298	40.304758	0.356460	13.85019	15.35296	0.77762	2.60939	17.23720
	299.757573	306.588494	6.830921	173.48132	175.25119	2.47537	11.33172	187.28841

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.41965	0.00000	-0.13272	-3.55237	2.98559	0.04542	-0.52136
2	RPH	2.06497	0.00000	-0.14133	-2.20630	1.59039	0.01047	-0.60544
3	G.T.STN.	0.95213	0.00000	-0.12477	-1.07690	0.11916	0.14870	-0.80904
	IPGCL	6.43675	0.00000	-0.39882	-6.83556	4.69513	0.20459	-1.93584
4	PRAGATI GT	1.65160	0.00000	-0.05053	-1.70213	0.85312	0.82845	-0.02056
5	BAWANA	3.81703	0.00000	0.06274	-3.75430	0.27646	1.56695	-1.91089
	PPCL	5.46863	0.00000	0.01220	-5.45643	1.12958	2.39539	-1.93145
6	BTPS	0.00000	18.75052	-0.51230	18.23822	-2.00183	0.04343	16.27981
7	BYPL	0.00000	80.49213	-2.11319	78.37894	0.24477	10.69327	89.31698
8	BRPL	0.00000	92.65018	-1.38218	91.26800	6.18619	22.09821	119.55240
9	NDPL	30.45212	0.00000	-4.76644	-35.21856	7.82736	0.47600	-26.91520
10	NDMC	0.00000	50.17809	-1.65467	48.52343	0.02589	10.55228	59.10160
11	MES	1.08104	0.00000	-0.52858	-1.60962	1.39810	1.00271	0.79119
	TOTAL	43.43854	242.07092	-11.34397	187.28841	19.50519	47.46587	254.25948

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed lincensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.52136	0.00000	-0.52136
2	RPH	0.60544	0.00000	-0.60544
3	G.T.STN.	0.80904	0.00000	-0.80904
	IPGCL	1.93584	0.00000	-1.93584
4	PRAGATI GT	0.02056	0.00000	-0.02056
5	Bawana	1.91089	0.00000	-1.91089
	PPCL	1.93145	0.00000	-1.93145
6	BTPS	0.00000	16.27981	16.27981
7	BYPL	0.00000	89.31698	89.31698
8	BRPL	0.00000	119.55240	119.55240
9	NDPL	26.91520	0.00000	-26.91520
10	NDMC	0.00000	59.10160	59.10160
11	MES	0.00000	0.79119	0.79119
12	Regional Deviation NRPC	187.28841	0.00000	-187.28841
13	Pool balance due to additional Deviation	47.46587	0.00000	-47.46587
14	Pool balance due to capping of Generator & U/D Discom	19.50519	0.00000	-19.50519
	TOTAL	285.04197	285.04197	0.00000

Note

- i) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Asstt. Manager(EA)

Manager (SO/EA)

DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

Avg Trans. Loss in the STU during the period of A/c	0.76
(i) Actual drawal from the grid in MUs	306.588494
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	-0.118321
(b) GT	6.650502
(c) Pargati	25.825932
(d) BTPS	27.140896
(e) Bawana	41.315058
Total	100.814067
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	407.402561
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	126.397998
(b) BRPL	160.202151
(c) BYPL	91.898456
(d) NDMC	22.680857
(e) MES	3.105534
(f) IP	0.006431
Total	404.291427
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.111134
(vi) Trans. Loss((v)*100/(iii)) in %	0.76

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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-Nil-



DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	18.727835	18.532408	-0.195427	-3.166769	-4.35733	0.36114	0.12335	-3.87284
17-Nov-15	18.429644	18.021655	-0.407989	-4.626626	-8.00259	2.08078	0.00000	-5.92181
18-Nov-15	18.253647	17.781000	-0.472647	-5.676484	-8.76713	2.16500	0.00000	-6.60212
19-Nov-15	19.005227	18.559906	-0.445321	-6.561888	-9.77961	1.99845	0.00000	-7.78116
20-Nov-15	19.202490	19.011864	-0.190626	-2.855982	-3.79259	0.37001	0.05514	-3.36743
21-Nov-15	17.297459	17.272454	-0.025005	1.801951	1.59272	0.23582	0.02316	1.85170
22-Nov-15	17.412541	17.218711	-0.193830	-1.538959	-2.11204	0.61615	0.27435	-1.22154
Total	128.328843	126.397998	-1.930845	-22.624757	-35.21856	7.82736	0.47600	-26.91520

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	23.435356	23.921740	0.486383	9.26659	7.88876	0.96364	1.77940	10.63180
17-Nov-15	22.626887	23.246571	0.619685	11.43255	10.28962	0.43378	1.97296	12.69635
18-Nov-15	22.849258	23.180859	0.331601	9.53402	7.81370	1.41088	0.94919	10.17376
19-Nov-15	22.853048	22.949352	0.096304	4.31827	2.56470	1.56946	0.12566	4.25982
20-Nov-15	22.461795	23.131540	0.669745	15.29005	14.34510	0.58412	1.52883	16.45805
21-Nov-15	21.045598	22.329570	1.283972	31.91742	32.35305	0.10450	9.62843	42.08599
22-Nov-15	20.894900	21.442520	0.547619	17.07746	16.01307	1.11981	6.11374	23.24662
Total	156.166842	160.202151	4.035309	98.836371	91.26800	6.18619	22.09821	119.55240

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	12.702104	13.290605	0.588501	12.35562	11.73927	0.00000	0.61163	12.35091
17-Nov-15	12.551208	12.883616	0.332408	5.70431	5.28379	0.05637	0.29628	5.63644
18-Nov-15	12.657027	13.258951	0.601924	13.73810	13.21475	0.00000	3.22810	16.44285
19-Nov-15	12.908137	13.320877	0.412740	8.82628	8.23511	0.00000	0.08992	8.32502
20-Nov-15	12.775301	13.393724	0.618423	16.57941	16.17261	0.00000	0.55386	16.72647
21-Nov-15	12.372123	13.105309	0.733186	22.90201	23.16056	0.12811	5.71759	29.00626
22-Nov-15	12.706521	12.645374	-0.061147	0.63116	0.57285	0.06029	0.19588	0.82902
Total	88.672420	91.898456	3.226036	80.736897	78.37894	0.24477	10.69327	89.31698

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DELHI TRANSCO LTD.
State Load Despatch Centre
Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

D) **Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	3.052997	3.490071	0.437074	8.99548	8.54675	0.00000	1.92362	10.47037
17-Nov-15	2.961179	3.413075	0.451896	8.18694	7.65424	0.00517	2.71846	10.37787
18-Nov-15	3.086863	3.382682	0.295819	5.32798	5.10509	0.02072	0.47649	5.60229
19-Nov-15	3.036059	3.354558	0.318499	7.07270	6.59898	0.00000	0.29963	6.89861
20-Nov-15	3.082858	3.377347	0.294489	7.97855	7.78278	0.00000	0.21063	7.99341
21-Nov-15	2.665912	2.977232	0.311320	11.05854	11.24629	0.00000	4.92338	16.16967
22-Nov-15	2.579372	2.685892	0.106520	1.58380	1.58930	0.00000	0.00007	1.58937
Total	20.465240	22.680857	2.215617	50.203983	48.52343	0.02589	10.55228	59.10160

E) **Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	0.516336	0.458112	-0.058224	-0.83080	-1.52319	0.40245	0.03144	-1.08930
17-Nov-15	0.505208	0.444254	-0.060955	-0.59115	-1.06859	0.30450	0.02213	-0.74197
18-Nov-15	0.481379	0.446311	-0.035068	-0.44461	-0.73934	0.21666	0.07053	-0.45214
19-Nov-15	0.459660	0.450600	-0.009059	0.14492	0.01873	0.12485	0.07997	0.22354
20-Nov-15	0.470201	0.457406	-0.012795	0.16942	-0.07449	0.23279	0.17205	0.33034
21-Nov-15	0.402651	0.428418	0.025767	1.42808	1.41215	0.03950	0.46772	1.91937
22-Nov-15	0.416844	0.420432	0.003588	0.44119	0.36510	0.07735	0.15889	0.60134
Total	3.252279	3.105534	-0.146746	0.317054	-1.60962	1.39810	1.00271	0.79119

F) **Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	0.024000	0.001058	-0.022942	-0.47334	-0.58463	0.41398	0.00773	-0.16291
17-Nov-15	0.024000	0.000781	-0.023219	-0.42872	-0.51151	0.37557	0.00773	-0.12821
18-Nov-15	0.024000	0.001143	-0.022857	-0.37540	-0.41971	0.32113	0.01064	-0.08794
19-Nov-15	0.024000	0.001013	-0.022987	-0.43520	-0.49719	0.38024	0.00773	-0.10921
20-Nov-15	0.024000	0.000958	-0.023042	-0.60482	-0.71105	0.52885	0.00000	-0.18219
21-Nov-15	0.024000	0.000956	-0.023044	-0.68946	-0.42383	0.60341	0.00000	0.17958
22-Nov-15	0.024000	0.000519	-0.023481	-0.41271	-0.40446	0.36241	0.01158	-0.03047
Total	0.168000	0.006431	-0.161569	-3.419649	-3.55237	2.98559	0.04542	-0.52136

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	0.886500	0.899772	0.013272	-0.22570	-0.27876	0.00000	0.00000	-0.27876
17-Nov-15	0.908000	0.928425	0.020425	-0.37726	-0.45011	0.00000	0.00000	-0.45011
18-Nov-15	0.912000	0.928837	0.016837	-0.36986	-0.41352	0.00000	0.00000	-0.41352
19-Nov-15	0.931250	0.940228	0.008978	-0.08393	-0.09589	0.00000	0.00000	-0.09589
20-Nov-15	1.125250	1.119109	-0.006141	0.31113	0.30349	0.11916	0.14870	0.57135
21-Nov-15	0.907500	0.912252	0.004752	-0.16497	-0.10141	0.00000	0.00000	-0.10141
22-Nov-15	0.922500	0.921879	-0.000621	-0.04154	-0.04071	0.00000	0.00000	-0.04071
Total	6.593000	6.650502	0.057502	-0.952126	-1.07690	0.11916	0.14870	-0.80904

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	-0.033000	-0.019084	0.013916	-0.32190	-0.39758	0.24539	0.00110	-0.15109
17-Nov-15	-0.024000	-0.017700	0.006300	-0.11936	-0.14240	0.07043	0.00085	-0.07112
18-Nov-15	-0.033000	-0.018375	0.014625	-0.31937	-0.35707	0.24726	0.00445	-0.10536
19-Nov-15	-0.033000	-0.017617	0.015383	-0.34089	-0.38944	0.26883	0.00107	-0.11954
20-Nov-15	-0.033000	-0.018053	0.014947	-0.47112	-0.55386	0.38007	0.00000	-0.17379
21-Nov-15	-0.024000	-0.013442	0.010558	-0.31908	-0.19615	0.25253	0.00000	0.05638
22-Nov-15	-0.024000	-0.014050	0.009950	-0.17325	-0.16979	0.12587	0.00299	-0.04093
Total	-0.204000	-0.118321	0.085679	-2.064970	-2.20630	1.59039	0.01047	-0.60544

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	3.69650	3.70520	0.008698	-0.17543	-0.21667	0.00000	0.00000	-0.21667
17-Nov-15	3.71100	3.71919	0.008190	-0.17506	-0.20887	0.00000	0.00000	-0.20887
18-Nov-15	3.72775	3.73694	0.009188	-0.13452	-0.15040	0.00000	0.00000	-0.15040
19-Nov-15	3.71600	3.72647	0.010474	-0.18747	-0.21417	0.00000	0.00000	-0.21417
20-Nov-15	3.73700	3.75163	0.014632	-0.41767	-0.49103	0.00000	0.00000	-0.49103
21-Nov-15	3.41825	3.41657	-0.001676	-0.35379	-0.21749	0.85312	0.82845	1.46408
22-Nov-15	3.76400	3.76993	0.005926	-0.20765	-0.20350	0.00000	0.00000	-0.20350
Total	25.770500	25.825932	0.055432	-1.651596	-1.70213	0.85312	0.82845	-0.02056

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DELHI TRANSCO LTD.
State Load Despatch Centre

Deviation Settlement Account for the period 16.11.2015 to 22.11.15(week No. 34/ FY 15-16)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	3.960000	3.866212	-0.093788	1.87138	1.77803	-0.15895	0.00000	1.61908
17-Nov-15	4.030000	3.921672	-0.108328	1.86746	1.74706	-0.08346	0.00368	1.66728
18-Nov-15	3.960000	3.875196	-0.084804	1.52708	1.46891	-0.11944	0.00000	1.34947
19-Nov-15	3.960000	3.794496	-0.165504	3.07831	2.87212	-0.25409	0.03293	2.65096
20-Nov-15	3.960000	3.782052	-0.177948	4.35968	4.25270	-0.56429	0.00671	3.69512
21-Nov-15	4.203750	4.061640	-0.142110	3.83420	3.89929	-0.71571	0.00011	3.18370
22-Nov-15	3.978750	3.839628	-0.139122	2.21242	2.22010	-0.10590	0.00000	2.11420
Total	28.052500	27.140896	-0.911604	18.750520	18.23822	-2.00183	0.04343	16.27981

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
16-Nov-15	6.02275	6.04264	0.019893	-0.73156	-0.90356	0.00000	0.00000	-0.90356
17-Nov-15	6.00000	5.98988	-0.010122	-0.21037	-0.25100	0.00000	0.00000	-0.25100
18-Nov-15	4.80375	4.67939	-0.124356	1.36771	1.31561	0.27646	1.56695	3.15902
19-Nov-15	5.95000	5.97530	0.025297	-0.61832	-0.70638	0.00000	0.00000	-0.70638
20-Nov-15	6.02000	6.05653	0.036526	-1.35487	-1.59283	0.00000	0.00000	-1.59283
21-Nov-15	6.48325	6.52138	0.038127	-1.66479	-1.02340	0.00000	0.00000	-1.02340
22-Nov-15	6.02500	6.04994	0.024943	-0.60483	-0.59274	0.00000	0.00000	-0.59274
Total	41.304750	41.315058	0.010308	-3.817033	-3.75430	0.27646	1.56695	-1.91089

NOTE

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.

